Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2011 (Thousand Barrels)

Commodity	Supply						Disposition				1
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	35,112			32,834	_	2,627	4,064	66,509	0	o	55,066
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,068	-13	438	163	_		-1,475	2,538	504	1,089	6,198
Pentanes Plus	955	-13		103	_		-1, -1 73	754	52	183	106
Liquefied Petroleum Gases	1,113	-10	438	163	_		-1,428	1,784	452	906	6,092
Ethane/Ethylene	8		-	-	_		- 1,120	-	-	8	0,002
Propane/Propylene	334		1,296	117	_		-226	_	405	1,568	2,107
Normal Butane/Butylene	258		-1,009	46	_		-1,393	1,139	48	-499	3,420
Isobutane/Isobutylene	513		151	_	-		191	645	_	-172	565
Other Liquids		540		2,004	7,512	3,647	585	12,178	179	762	46,186
Hydrogen/Oxygenates/Renewables/		340		2,004	7,512	0,047	505	12,170	173	702	40,100
Other Hydrocarbons		540		94	3,786	1,245	8	5,624	33	0	2,412
Hydrogen				_	-	1,204		1,204	_	Ö	_,
Oxygenates (excluding Fuel Ethanol)		_		_	_	2	_	_	2	0	_
Renewable Fuels (including Fuel Ethanol)		540		94	3,786	39	8	4,420	31	0	2,412
Fuel Ethanol ⁶		540		94	3,786	-51	52	4,286	31	0	2,303
Renewable Fuels Except Fuel Ethanol		_		_		90	-44	134	-	0	109
Other Hydrocarbons				_	_	0	-	_	_	0	_
Unfinished Oils				1,634	_		-1,050	1,922	_	762	18,386
Motor Gasoline Blend.Comp. (MGBC)		_		276	3,726	2,402	1,627	4,632	145	0	25,388
Reformulated		_		_	2,457	58	2,013	464	-	0	13,612
Conventional		_		276	1,269	2,344	-386	4,168	107	0	11,776
Aviation Gasoline Blend. Comp				_	-		-	-	-	-	_
Finished Petroleum Products		_	86,355	3,607	2,254	-2,351	-583		8,195	82,253	34,570
Finished Motor Gasoline		_	45,774	393	1,043	-2,351	-291		1,246	43,904	3,965
Reformulated		_	31,464	_	_	-410	2		120	30,932	21
Conventional		_	14,310	393	1,043	-1,942	-293		1,126	12,971	3,944
Finished Aviation Gasoline			3	_	_		-22		_	25	175
Kerosene-Type Jet Fuel			10,532	1,392	252		-873		554	12,495	9,193
Kerosene			40	-	-		59		17	-36	121
Distillate Fuel Oil			16,850	77	1,053	0	801		1,905	15,274	12,784
15 ppm sulfur and under ⁷			14,856	77	1,053	0	632		1,284	14,070	10,686
Greater than 15 ppm to 500 ppm sulfur ⁷			684	-	_	-	171		579	-66	1,035
Greater than 500 ppm sulfur			1,310	-	_		-2		42	1,270	1,063
Residual Fuel Oil ⁸			3,664	1,658	_		-112		699	4,735	4,679
Less than 0.31 percent sulfur			43	-	_		-46		NA	NA	145
0.31 to 1.00 percent sulfur			644	27	_		-362		NA	NA	746
Greater than 1.00 percent sulfur			2,977	1,631	_		296		NA	NA 42	3,788
Petrochemical Feedstocks			6	36 36	_		0		_	42	3
Other Oils for Petro. Feed. Use			Ь	36	_		U		_	42	3
Special Naphthas			36	_	_		1		1	34	34
Lubricants			77	4	-94		-393		193		631
Waxes				2	-34		-000		7	-5	- 001
Petroleum Coke			4,504	31	_		210		3,439		1,570
Marketable			3,530	31	_		210		3,439	-88	1,570
Catalyst			974						0,400	974	1,570
Asphalt and Road Oil			834	14	_		7		134	707	1,321
Still Gas			3,709							3,709	
Miscellaneous Products			326	-	-		30		1	295	94
Total	37,180	527	86,793	38,608	9,766	3,923	2,591	81,225	8,878	84,103	142,020

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net

inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.